

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 4

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised Cancels Sheet No. 4

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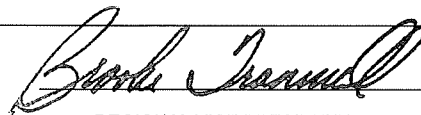
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ADVICE LETTER NUMBER 1785



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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

These Rules and Regulations set forth the Distribution Extension Policy in all territory served by the Company.

GENERAL PROVISIONS

The provisions of this policy are subject to the applicable Rules of the Commission and to the Company's Rules and Regulations on file with the Commission.

An Applicant is an individual person or persons requesting electric service on or after the effective date of this Electric Tariff, who own the property requiring such service, including the legal entity, builder, developer, corporation, limited partnership or any person having legal authority over the property. This Distribution Extension Policy applies to Applicants that execute a Facilities Extension Agreement on or after the effective date of this Electric Tariff.

Grandfathered Applicants are those Residential or Commercial Applicants who request extensions and execute a Distribution Line Extension or Construction Agreement prior to the effective date of this Electric Tariff. Additional terms and conditions that apply to distribution extensions for Grandfathered Applicants are set forth in the Service Lateral Extension and Distribution Line Extension Policy section of this Electric Tariff.

When one (1) or more Applicants request overhead or underground electric service at premises not connected to the Company's distribution system or request an increase or change in service to premises already connected where such increase or change necessitates additional Company investment, the Company, after consideration of Applicant's electric requirements, will designate the service requested as Permanent, Indeterminate, or Temporary in accordance with the definitions hereinafter set forth. The provisions of this policy are applicable to extending service to both Residential and Commercial Applicants.

The Company will provide Applicants with expected installation timeframes and will construct service extensions in accordance with this policy. The Company shall make all reasonable efforts to complete Applicant requests within such timeframes under normal circumstances and conditions. The Company shall provide periodic status updates to the Applicant throughout the construction process.

The determination of facility type and routing will be made by the Company consistent with the characteristics of the territory in which service is to be rendered and the nature of the Company's existing facilities in the area.

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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

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GENERAL PROVISIONS – Cont'd

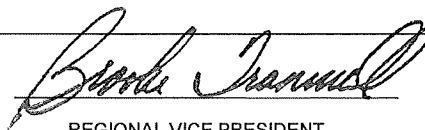
In all cases, the facilities provided will be constructed by the Company or its designated agent in accordance with the Company's construction specifications, standards and procedures, and shall be, at all times, the property of the Company on the electric supply side of the Point of Delivery.

Agreements for service will be based upon Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the service requested by Applicant. Such cost will include the cost of all materials, labor, rights-of-way, trench and backfill, environmental remediation, permitting, tree trimming, etc., together with all incidental and overhead expenses connected therewith. Where special items, not incorporated in said specifications, are required to meet construction conditions, including but not limited to frost conditions, rock conditions etc., the cost thereof will also be included, either in the initial estimate or at a time subsequent thereafter as conditions may change as determined by Company.

In cases where another utility has a distribution line of adequate capacity closer than existing Company facilities to Applicant's requested point of service and the application of this policy, including the Photovoltaic Cost Comparison and Uneconomic Extension sections herein, would result in unreasonable economic hardship to Applicant(s), the Company may, under its sole discretion, enter into a temporary agreement with the neighboring utility to allow that utility to temporarily provide service to Applicant until such time as Company is able to serve Applicant.

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ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

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GENERAL PROVISIONS – Cont'd

There are four (4) separate agreements corresponding to the type of service extension(s) requested by the Applicant. These include:

- 1) Off-Site Distribution Line Extension Agreement. The cost responsibility of the Applicant under this Agreement will be based upon Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the Off-Site Distribution Line Extension requested by Applicant, less an Off-Site Distribution Line Extension Credit.
- 2) On-Site Distribution Extension Agreement. The cost responsibility of the Applicant under this Agreement will be either 1) based upon standardized per lot costs of constructing and installing the facilities necessary to adequately supply service to single family and townhome lots requested by Applicant (average of sixty feet (60 ft.) or less frontage) and/or 2) based upon Company's estimate of the cost of constructing and installing other facilities necessary to adequately supply the On-Site Distribution Extension requested by Applicant (including but not limited to single family and townhome lots more than an average of sixty feet (60) frontage, non-standard load and construction requirements, and commercial facilities), less a Construction Allowance.
- 3) Residential Service Lateral Agreement. The cost responsibility of the Applicant under this Agreement will be based upon the length of the lateral, with Residential Applicants receiving a one hundred feet (100 ft.) allowance and a standardized per foot cost thereafter for extensions longer than one hundred feet (100 ft.).
- 4) Commercial Service Lateral Agreement. The cost responsibility of the Applicant under this Agreement will be based upon the Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the Commercial Service Lateral requested by Applicant, less a Commercial Service Lateral Credit.

Models of each of the four (4) standard Facilities Extension Agreements, as well as model governmental versions, as appropriate, of the Off-Site Distribution Extension Agreement, On-Site Distribution Agreement, and Commercial Service Lateral Agreement, shall remain on file with the Commission.



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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS

Applicant

Individual person or persons requesting electric service on or after the effective date of this Electric Tariff, who own the property requiring such service, including the legal entity, builder, developer, corporation, limited partnership or any person having legal authority over the property.

Automatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder Service

ATO Dual Feeder Service provided from Excess Facilities at either Secondary or Primary Voltage, for the purpose of automatic load transfer to an alternate distribution source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply. MTO Dual Feeder Service is provided from Excess Facilities at either Secondary or Primary Voltage for the purpose of manual load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply.

Commercial Applicant

For purposes of this extension policy, a Commercial Applicant is an Applicant who requests service for themselves or on behalf of future Customers that will take service under the following Commercial and Industrial Rate Schedules: Schedules C, NMTR, SGL, SG, SST, STOU, SPVTOU, SG-CPP; and PG, PST, PTOU, PG-CPP.

Commercial Service Lateral Agreement

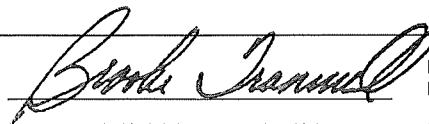
An agreement between the Company and the Applicant that sets forth the terms and conditions of providing the requested Commercial Service Lateral in addition to this Distribution Extension Policy. The cost responsibility of the Applicant under this Agreement will be based upon the Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the service requested by Applicant, less a Commercial Service Lateral Credit.

Commercial Service Lateral Credit

A credit applied to an Applicant's Construction Costs for a Commercial Service Lateral. The amount is listed on the sheet entitled Construction Costs and Credits in this Electric Tariff.

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ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

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DEFINITION OF TERMS – Cont'd

Construction Allowance

The amount as listed on the sheet entitled Construction Allowance by Service Class in this Electric Tariff. Construction Allowances apply to On-Site Distribution Extension Agreements and may apply to Off-Site Distribution Line Extension Agreements as set forth herein.

Construction Payment

Amount advanced prior to construction, except as otherwise provided herein, by Applicant to pay all Construction Costs in excess of Construction Allowance and/or Off-Site Distribution Line Extension Credit and/or Commercial Service Lateral Credit.

Distribution Extension Facilities

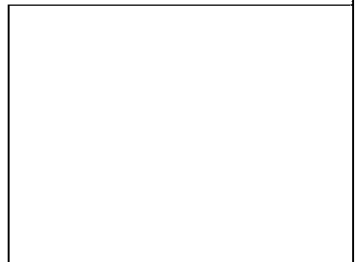
The facilities associated with the Off-Site Distribution Line Extension, On-Site Distribution Extension, Residential Service Lateral Extension, Commercial Service Lateral Extension, or Distribution Reinforcement necessary for overhead or underground electric service at premises not connected to the Company's distribution system or for an increase in service to premises already connected where such increase necessitates additional investment, which requires an extension.

Distribution Reinforcement

Increase in size of existing facilities necessitated by Applicant's estimated electric requirements.

Electric Extension Standards

The standards set forth in the "Xcel Energy Standard for Electric Installation and Use" manual that explains the responsibility of Applicant and Company for installation, ownership, and operation and maintenance of facilities and other necessary requirements to administer the Company's Distribution Extension Policy. A copy of this manual is available through the Company's website.



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ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS – Cont'd

Estimated Construction Costs or Construction Costs

The estimated costs of all facilities necessary to construct and install the Off-Site Distribution Line Extension, On-Site Distribution Extension, Service Lateral Extension, or Distribution Reinforcement, including satisfactory rights-of-way and shall not include or be determined with reference to provision for additional capacity, size or strength in excess of that necessary to meet the requirements of the Company's standards required to serve the load. Standardized costs may be utilized as the estimated cost for certain On-Site Distribution Extensions and Service Lateral Extensions as stated throughout this Distribution Extension Policy. Necessary costs shall be determined with the Company's standard unit construction costs.

Extension Completion Date

The date on which the construction of an Off-Site Distribution Line Extension, On-Site Distribution Extension, Service Lateral Extension, or Distribution Reinforcement is completed as shown by the Company's records.

Facilities Extension Agreements

A general term for the agreements between the Company and Applicant that set forth the terms and conditions of providing the requested extension service in addition to this Distribution Extension Policy. The Company has four (4) such agreements: 1) Off-Site Distribution Line Extension Agreement, 2) On-Site Distribution Extension Agreement, 3) Residential Service Lateral Agreement, and 4) Commercial Service Lateral Agreement.

Frontage

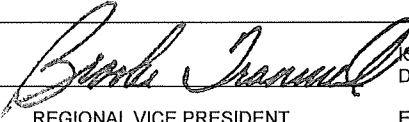
The per foot length across the front or back of a lot (depending where the Company's facilities are located), from property line to property line.

Grandfathered Applicants

Residential or Commercial Applicants who requested extensions and executed a Distribution Line Extension Agreement and/or a Construction Agreement prior to the effective date of this Electric Tariff.

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DEFINITION OF TERMS – Cont'd

High Density Load

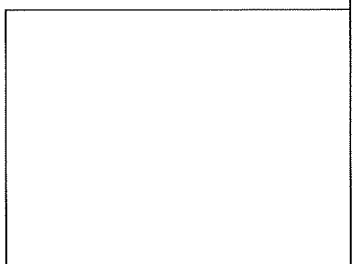
A High Density Load is an indoor plant growing facility or other similarly situated load where the Residential or Commercial Customer's load requirements are increased substantially over normal load per square foot ratios such that the Company is required to install additional capacity over that which it would normally provide. The High Density Load guidelines for Residential Applicants will be based on the most recent Residential Energy Use Survey using average Kilowatt-Hours (kWh) per square foot and a seventy-five percent (75%) Load Factor using peak design to determine what loads are substantially over the normal load per square foot, thereby requiring additional capacity.

Incremental Service Charge

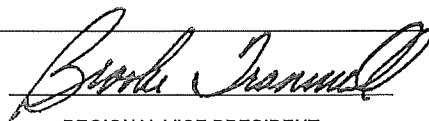
Incremental Service Charge is a Monthly charge to cover the Company's cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance (O&M) and appropriate allocable administrative and general expenses of such excess Distribution Extension Facilities. The Monthly Incremental Service Charge shall be seven and three tenths percent (7.3%) times the cost for such facilities divided by twelve (12). This charge is subject to review and appropriate revision by filing of a revised Incremental Service Charge rate by the Company with the Commission within ninety (90) days or within such period of time as ordered by the Commission, following a final decision in a Company Phase II rate proceeding.

Indeterminate Service

Service for overhead or underground electric On-Site Distribution Extensions, Off-Site Distribution Line Extensions and Service Lateral Extensions for service which is of an indefinite or indeterminate nature, as determined by the Company, such as that required by, but not limited to (a) speculative commercial development of property for sale; (b) mines, quarries, sand pits, oil wells, certain High Density Loads, and other enterprises of more or less speculative characteristics; or (c) all other service to which neither Permanent Service nor Temporary Service is applicable.



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DEFINITION OF TERMS – Cont'd

Main Feeder

The distribution main (feeder) between a distribution substation and a Main Feeder Switch Cabinet or the second or redundant distribution main between two (2) Main Feeder Switch Cabinets that the Company installs at its cost to maintain system integrity.

Main Feeder Switch Cabinet

The switch cabinet connected with Main Feeder that the Company determines at its sole discretion is required and is installed at its cost to maintain distribution system integrity and reliability.

Meter Location

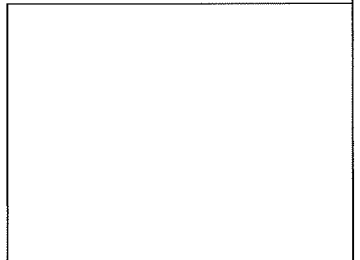
The physical location of the electric meter measuring the amount of power and energy supplied to Customer. Meter Locations in all instances will be determined by Company and will be located so as to be accessible to Company's meter readers at all times.

Methodology for Calculation of Construction Allowance

The methodology used for the calculation of Construction Allowance is based on two and three-quarters (2.75) times estimated annual non-fuel revenue. The methodology is subject to review and appropriate revisions by filing of new Construction Allowances in the Construction Allowances by Service Class in this Electric Tariff with the Commission. The Company may file for such revisions annually.


Network Service

Electric service provided by Company through a system of electric feeders that are cross connected and operated as to permit instantaneous redundant power supply to any point within the network service area for the purpose of automatic load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from the principal source of electric supply. Electric network service and service areas are determined solely by the Company and are limited to and applicable to Applicants within specific areas determined by the Company.



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DEFINITION OF TERMS – Cont'd

Off-Site Distribution Line Extension

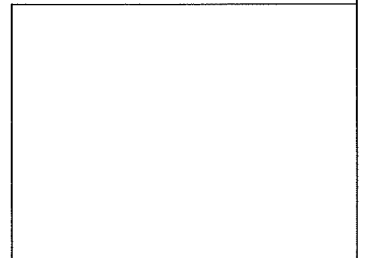
Distribution Extension Facilities including primary and secondary distribution lines (feeder), transformers, and all appurtenant facilities excepting service laterals, meters and meter installation facilities necessary to supply service to Applicant and subsequent Applicants. The primary or secondary distribution line (feeder) shall clear the property line for the premises served by the Off-Site Distribution Line Extension as determined by the Company. Except as provided in Excess Facilities, Off-Site Distribution Line Extensions shall not include distribution substations, Main Feeders, Main Feeder Switch Cabinets, alternate Primary or Secondary Voltage lines, and other equipment determined by Company to be installed at Company expense. However, in the event an Off-Site Distribution Line Extension originates from a distribution substation or a Main Switch Cabinet and the distribution line or feeder is required to serve Applicant, the Off-Site Distribution Line Extension shall include such distribution line (feeder).

Off-Site Distribution Line Extension Agreement


An agreement between the Company and Applicant that sets forth the terms and conditions of providing the requested Off-Site Distribution Line Extension in addition to this Distribution Extension Policy, including but not limited to the Construction Costs of an Off-Site Distribution Line Extension, the Off-Site Distribution Line Extension Credit, as well as the Construction Payment required from the Applicant.

Off-Site Distribution Line Extension Credit

The Off-Site Distribution Line Extension Credit is a thirty-five percent (35%) credit applied to an Applicant's Construction Costs for an Off-Site Distribution Line Extension. In the event that excess Construction Allowance is awarded to an Off-Site Distribution Line Extension, this credit shall be applied after the Construction Allowance has been applied. In no event shall the total amount refunded to any Customer exceed the total Construction Payment made by that Customer.



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DEFINITION OF TERMS – Cont'd

On-Site Distribution Extension

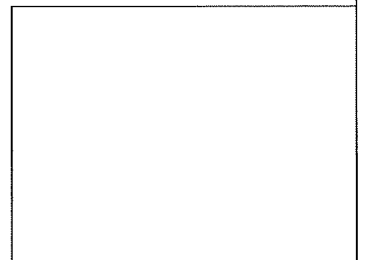
Distribution Extension Facilities including single phase primary or secondary distribution lines (feeder), transformers, and all appurtenant facilities excepting service laterals, meters and meter installation facilities necessary to supply service to Applicant and subsequent Applicants located within a Residential or mixed use of Residential and Commercial subdivision.

On-Site Distribution Extension Agreement

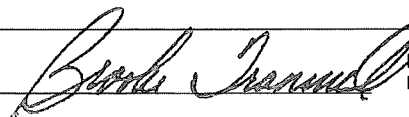
An agreement between the Company and Applicant that sets forth the terms and conditions of providing the requested On-Site Distribution Extension in addition to this Distribution Extension Policy, including the Construction Allowance that the Company will apply towards the Construction Costs of an On-Site Distribution Extension as well as the Construction Payment net of Construction Allowance to be advanced by the Applicant. On-Site Distribution Extension Agreements shall be based upon a standardized per lot cost when single family and townhome lots are limited to an average of sixty feet (60 ft.) of frontage or rear lot line dependent upon the location of the Company's facilities. Single family and townhome lots that are greater than the average of sixty feet (60 feet) of frontage or rear lot, or requiring three (3) phase service or other non-standard work including, but not limited to, extensions exceeding three hundred and twenty (320) amps, compaction, and/or boring, will be based upon Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the service requested by Applicant. Other items including, but not limited to, the cost of trenching and undergrounding facilities may be subject to Company review.

Permanent Service

Service for overhead or underground electric Off-Site Distribution Line Extensions for Secondary or Primary Voltage service and On-Site Distribution Extensions and Service Lateral Extensions for Secondary Voltage service as applicable where the use of service is to be Permanent and where sufficient revenue to support the necessary investment is assured.



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ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS – Cont'd

Point of Delivery

Point where Company's electric facilities are first connected to the electric facilities of Customer. The location of the Point of Delivery will be determined by Company in accordance with standard practice or as individual circumstances may dictate as set forth in Xcel Energy's Electric Extension Standards.

Residential Applicant

For purposes of this Distribution Extension Policy, Residential Applicants are Applicants who request service for themselves or on behalf of future customers which will take service under the following Rate Schedules: Schedules R, RE-TOU, RD, and RD-TDR.

Residential Service Lateral Agreement

An agreement between the Company and Applicant that sets forth the terms and conditions of providing the requested Residential Service Lateral in addition to this Distribution Extension Policy, including the Construction Payment based upon the length of the line requested, with Residential Applicants receiving one hundred feet (100 ft.) allowance and a standardized per foot cost for the portion of any extensions longer than one hundred feet (100 ft.).

Service Lateral Extension

The secondary overhead or underground electric circuit and associated facilities installed by Company located between Company's distribution line and the Point of Delivery to Customer as set forth in Xcel Energy's Electric Extension Standards. Service Lateral provides electric service for Customer's exclusive use. The responsibility for installation, ownership, operation and maintenance of the service lateral is set forth in the Xcel Energy's Electric Extension Standards.

Street Lighting Credit

A credit applied to an Applicant's Construction Costs for an extension associated with Street Lighting that may be part of an Off-Site Distribution Line Extension or an On-Site Distribution Extension. The amount is listed on the sheet entitled Construction Costs and Credits in this Electric Tariff.

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DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS – Cont'd

Temporary Service

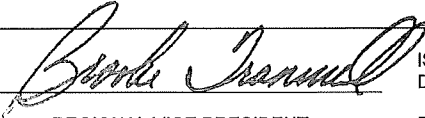
Service for overhead or underground electric On-Site Distribution Extensions, Off-Site Distribution Line Extensions, and Service Lateral Extensions where service is known to be of a temporary nature. If Temporary Service is continued for more than eighteen (18) months following the Extension Completion Date, the nature of such continued service will be evaluated and, if appropriate, reclassified as Indeterminate or Permanent Service.

Uneconomic Extension

An uneconomic extension shall be defined as an Off-Site Distribution Line Extension of over a half-mile distance from the Company's closest available capacity and when the Construction Allowance that may be awarded to Applicant(s) for an Off-Site Distribution Line Extension is less than eight percent (8%) of the total estimated Construction Cost of Distribution Extension Facilities.

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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

METER INSTALLATIONS

In those instances where Permanent or Indeterminate Service is to be supplied, Company will furnish and install the appropriate meter. For Temporary Service, Company will furnish and install the appropriate meter after receiving payment for the cost thereof as well as the removal less the depreciated value of such Meter Installation. Applicant will provide all facilities necessary for proper meter installation in conformance with Company requirements for such installation as set forth in Xcel Energy's Electric Extension Standards. Title to meters shall at all times vest in Company.

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS

PERMANENT SERVICE

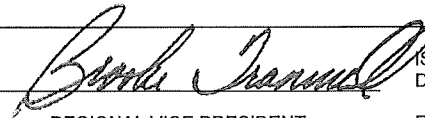
Permanent Service is applicable to overhead or underground electric Off-Site Distribution Line Extensions for Secondary or Primary Voltage service and On-Site Distribution Extension and Service Lateral Extensions for Secondary Voltage service as applicable where the use of service is to be Permanent.

For electric service of a Permanent character, the Company may install at its expense, necessary overhead or underground Distribution Extension Facilities equivalent in cost up to two and three-quarters (2.75) times the estimated annual non-fuel revenue as determined by the Company on a per Customer or per Kilowatt Demand as a Construction Allowance for On-Site Distribution Extensions. The remainder of the Construction Costs of Distribution Extension Facilities associated with such agreements shall be paid by the Applicant as a Construction Payment. Street Lighting may be part of an Off-Site Distribution Line Extension or an On-Site Distribution Extension pursuant to the provisions of the Street Lighting Extension Policy. The Construction Allowances and Credits are listed on the sheets entitled Construction Allowance by Service Class and Construction Costs and Credits for each of the various classes of service.

For governmental entities, Applicant may elect to have the Company advance the Construction Payment for a Facilities Extension Agreement for the duration of the construction period. The Company shall charge the governmental Applicant interest applied to the Construction Payment amount for the applicable construction period at the Company's Allowance For Funds Used During Construction (AFUDC) rate. The Company shall bill the Applicant for the Construction Costs and the interest within thirty (30) days after the Extension Completion Date. The Applicant shall pay the Company within ninety (90) days after the Extension Completion Date.

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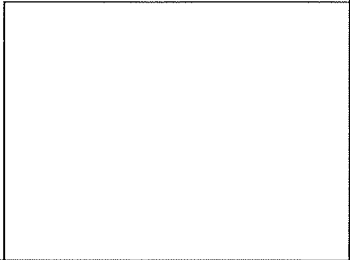
PERMANENT SERVICE – Cont'd

Off-Site Distribution Line Extension

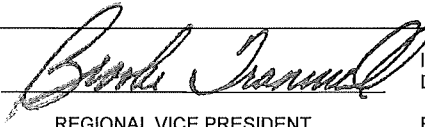
Applicant or Applicants shall be required to pay prior to construction as part of the Off-Site Distribution Line Extension Agreement a non-refundable Construction Payment for all Estimated Construction Costs for electric Distribution Extension Facilities necessary to serve Applicant or Applicants. Except for the Construction Payment made for alternate feeders, the Construction Payment will be reduced by the Off-Site Distribution Line Extension Credit. Service Laterals shall not be considered part of the Distribution Extension Facilities necessary to serve an Off-Site Distribution Line Extension. Should excess Construction Allowance exist on an On-Site Distribution Extension requested by the same Applicant, as part of the same project, as the Off-Site Distribution Line Extension, then such excess shall also be awarded to the Off-Site Distribution Line Extension thus further reducing the Construction Payment. In the event that excess Construction Allowance is awarded to an Off-Site Distribution Line Extension, the Off-Site Line Extension Credit shall be applied after the Construction Allowance has been applied. In no event shall the total amount refunded to any Customer exceed the total Construction Payment made by that Customer.

On-Site Distribution Extension

Applicant or Applicants shall be required to pay prior to construction as part of the On-Site Distribution Extension Agreement a non-refundable Construction Payment for Distribution Extension Facilities necessary to serve Applicant or Applicants' On-Site Distribution less the applicable Construction Allowance. Service Laterals shall not be considered part of the Distribution Extension Facilities necessary to serve an On-Site Distribution Extension. On-Site Distribution Extension Construction Costs will be based upon a standardized per lot cost based on an average of sixty feet (60 ft.) of frontage or rear lot line dependent upon the location of the Company's facilities. Should this standardized lot size not be applicable given the nature of the Extension in the Company's sole discretion, an estimated cost of the On-Site Distribution Extension will be derived by the Company.



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PERMANENT SERVICE – Cont'd

On-Site Distribution Extension – Cont'd

The Company shall execute an On-Site Distribution Extension Agreement after the Applicant submits to the Company an approved final plat of the subdivision that is approved by the local governmental entity with authority to approve the final plat. The standardized per lot cost is listed on the Construction Costs and Credits sheet in this Electric Tariff.

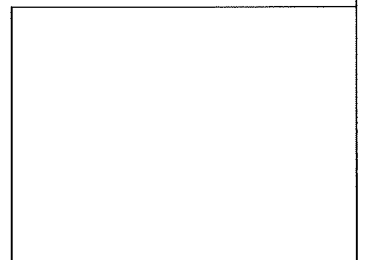
An On-Site Distribution Extension shall be separate and distinct from any Off-Site Distribution Line Extension. In the event that Applicant or Applicants require both types of extensions, the separation between the Off-Site Distribution Line Extension and the On-Site Distribution Extension shall be at a point of interconnection as determined by the Company.

Should excess Construction Allowance exist on an On-Site Distribution Extension requested by the same Applicant, as part of the same project, as the Off-Site Distribution Line Extension, then such excess shall also be awarded to the Off-Site Distribution Line Extension thus further reducing the Construction Payment. In no event shall the total amount refunded to any Customer exceed the total Construction Payment made by that Customer.

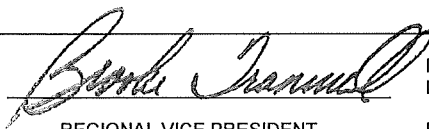
In the event that excess Construction Allowance is awarded to an Off-Site Distribution Line Extension, the Off-Site Line Extension Credit shall be applied after the Construction Allowance has been applied. In no event shall the total amount refunded to any Customer exceed the total Construction Payment made by that Customer.

Residential Service Lateral Extension

For Residential Applicant or Applicants that request a Service Lateral be installed by the Company, Residential Applicants shall receive up to one hundred feet (100 ft.) as an allowance to be installed by the Company. For Service Laterals greater than one hundred feet (100 ft.), the Applicant or Applicants shall pay the Company as a non-refundable Construction Payment the Per Foot Cost in excess of the first one hundred feet (100 ft.) as listed on the Construction Costs and Credits sheet of this Electric Tariff.



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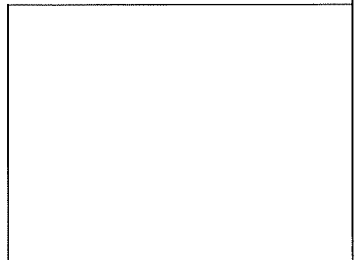
PERMANENT SERVICE – Cont'd

Commercial Service Lateral Extension

For Commercial Service Lateral Extensions, Commercial Applicant or Applicants that request a Service Lateral Extension be installed by Company shall be required to pay the Company as a non-refundable Construction Payment for all estimated costs for the Service Lateral Extension in excess of the Commercial Service Lateral Credit when applicable. The requirements for the installation and ownership of a Service Lateral Extension shall be as set forth in Xcel Energy's Electric Extension Standards.

Network Service

In situations involving Applicant(s) for Network Service, Applicant shall be required to pay Company for all Construction Costs associated with the On-Site Distribution Extension or Off-Site Distribution Line Extension for the preferred feeder as a Construction Payment. The Construction Payment may be reduced by an award of a Construction Allowance or Distribution Line Extension Credit if applicable for Permanent Service. Electric service provided through a network shall be eligible for one (1) Construction Allowance or Distribution Line Extension Credit as applicable, consistent with the requirements for Permanent Service. The Company shall include and Applicant shall pay Company as a non-refundable Construction Payment the estimated Construction Cost for the Off-Site Distribution Line Extension for the alternate feeder(s) under the Off-Site Distribution Line Extension Agreement. Network service is available in areas designated by Company to be served using an electric network system.



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PUBLIC SERVICE COMPANY OF COLORADO

Original \_\_\_\_\_ Sheet No. R216

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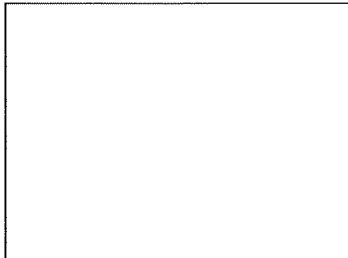
CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont'd

PERMANENT SERVICE – Cont'd

Electric Vehicle Charging Stations

For Grandfathered Applicants that have a Distribution Line Extension executed for Electric Vehicle (EV) charging stations prior to the effective date of this Electric Tariff, Grandfathered Applicant or Applicants shall be required to pay to the Company as a Construction Payment all estimated costs for necessary electric On-Site Distribution Extensions, Off-Site Distribution Line Extensions, and Service Lateral Extensions. Regarding additional facilities necessary to serve the EV charging portion of the EV charging station based on the added load in Kilowatts, said Construction Payment may be reduced by an award of Construction Allowance in part or in its entirety, in twenty percent (20%) increments, up to the level of the Construction Allowance that would be awarded for such facility for a period of five (5) years after the Extension Completion Date. After said five (5) year period has expired, Construction Allowance shall no longer be available. All non-fueling usage of the EV charging station shall be determined by the Company as Permanent, Indeterminate, or Temporary Service as applicable.

For Applicants that are not Grandfathered under the prior Electric Vehicle Charging Station provision of this Electric Tariff, the Construction Payment, Construction Allowance and/or Off-Site Distribution Line Extension Credit is dependent on the applicable Distribution Extension Facilities service requested (On-Site Distribution Extension, Off-Site Distribution Line Extension or Service Lateral), as determined by the Company.



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INDETERMINATE SERVICE

Indeterminate Service is applicable to overhead or underground electric On-Site Distribution Extensions, Off-Site Distribution Line Extensions and Service Lateral Extensions for service which is of an indefinite or indeterminate nature such as that required by, but not limited to (a) speculative commercial development of property for sale; (b) mines, quarries, sand pits, oil wells, High Density Loads, and other enterprises of more or less speculative characteristics; or (c) all other service to which neither Permanent nor Temporary is applicable.

For electric service of an indeterminate character under an On-Site Distribution Extension Agreement, Off-Site Distribution Line Extension Agreement or Service Lateral Agreement, Applicant or Applicants shall be required to pay Company the entire estimated cost for necessary On-Site Distribution Extensions, Off-Site Distribution Line Extension and Service Lateral Extension facilities as a non-refundable Construction Payment less any applicable Off-Site Distribution Line Extension Credit as applicable.

TEMPORARY SERVICE

Temporary Service is applicable to overhead or underground electric On-Site Distribution Extensions, Off-Site Distribution Line Extensions and Service Lateral Extensions where service is of a known temporary nature. If temporary service is continued for more than eighteen (18) months following the Extension Completion Date, the nature of such continued service will be evaluated and, if appropriate, reclassified as Indeterminate or Permanent Service.

For electric service of a temporary character, Applicant or Applicants shall be required to pay to Company as a Construction Payment an amount equal to the estimated cost of installing and removing all necessary overhead or underground electric On-Site Distribution Extension, Off-Site Distribution Line Extension and Service Lateral Extension facilities less the estimated salvage value.



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PHOTOVOLTAIC COST COMPARISON

Applicants, when requesting of the Company a cost estimate of an Off-Site Distribution Line Extension and Service Lateral Extension, shall receive a photovoltaic system cost comparison, upon meeting the following conditions: (1) providing the Company with load data (estimated monthly kWh usage) as requested by the Company to conduct the comparison and (2) the Applicant's Monthly peak Demand is estimated to be less than twenty-five (25) kW.

In performing the comparison analysis, the Company will consider Off-Site Distribution Line Extension distance, overhead/underground construction, terrain, other variable Construction Costs, and the probability of additions to the Off-Site Distribution Line Extension within ten (10) years of the Extension Completion Date as determined by the Company.

The Company will provide the photovoltaic system cost comparison at no cost to the Applicant.

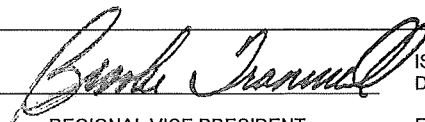
THREE-PHASE CONSIDERATIONS

In all cases where Applicants requiring three-phase service are served or to be served at locations such that the Distribution Extension Facilities required would in part be provided by facilities also serving single-phase service, all On-Site Distribution Extension, Off-Site Distribution Line Extension and Service Lateral Extension Construction Costs, as well as Customer Construction Payment requirements, shall be considered as though there were separate extensions for each type of service. In calculating the requirements for each type of service, the costs of the single-phase extension will be based on the total requirements for such service and the cost of the three-phase extension will include only the difference for providing such service, regardless of which requirement came first. A proportionate share of each three-phase Customer's electric load and Construction Allowance where such Customer is served in part from a single-phase extension shall be considered in conjunction with other single-phase Applicants served from the extension in the calculation of all Construction Payment considerations of the single-phase extension.

The remaining proportionate share of any such three-phase Customer's electric load and Construction Allowance shall be considered in conjunction with the separate three-phase Distribution Extension costs and Customer Construction Payments. In making the above determination all single-phase Applicants shall be considered as being on the same extension regardless of whether such Applicants are physically connected to the same phase.

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REINFORCEMENTS

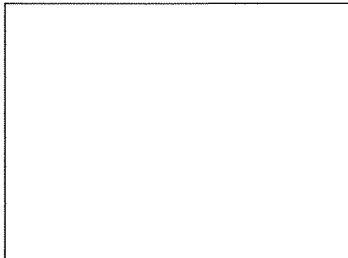
Where Distribution Reinforcement is required for serving an existing Customer's electric service from the Company, the Company shall make such Distribution Reinforcement as follows: for a Residential or Small Commercial Customer that receives service under a rate schedule which is not based on Kilowatt Demand, relating to the Customer's total load requirements, other than a High Density Load, Company will make such reinforcements at its expense.

For all Applicants that receive service under a rate schedule which is based on Kilowatt Demand other than a High Density Load, such Distribution Reinforcement shall be an Off-site Distribution Line Extension where the Construction Costs shall include the Company's cost to reinforce the system necessary to serve Applicant's total load and the Construction Allowance shall be based on the difference between the Applicant's current maximum Demand over the previous twelve (12) months and the Company's estimate of the Applicant's projected total load.

Where Distribution Reinforcement is required to serve a High Density Load Customer that in whole or in part with another High Density Load Customer causes system capacity to be exceeded or the Company's facilities to be overloaded, the Customer shall be required to pay Company the necessary costs for the upgrade or reinforcement needed to correct the condition.

Where Distribution Reinforcement is required for serving new Applicants for electric service from Company, Company shall make such reinforcement as part of a new On-Site Distribution Extension or Off-Site Distribution Line Extension where the Construction Costs shall include the Company's cost to reinforce the system as well as new Distribution Extension Facilities necessary to serve Applicant's total load and the Construction Allowance and Off-Site Distribution Line Extension Credit if applicable shall be applicable to the total Construction Costs.

For conversion from single-phase to three-phase service and all other classes of service with Kilowatt Demand based distribution portion Construction Allowances, any required reinforcement shall generally recognize the Construction Cost, Construction Allowance and Off-Site Distribution Line Extension Credit if applicable for the Applicant's additional load and Applicant's Construction Payment provisions of this extension policy in accordance with individual agreements between Applicant and Company based upon the amount, character and permanency of the load. For purposes of this section, all reinforcement for land development shall be considered non-residential and the land developer shall be responsible for reinforcement costs.



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PUBLIC SERVICE COMPANY OF COLORADO

Original \_\_\_\_\_ Sheet No. R220

P.O. Box 840  
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CONVERSION OF OVERHEAD TO UNDERGROUND

A Customer desiring to have Company's existing overhead facilities presently providing service installed underground may request Company to make such changes. If Company determines that such conversion can reasonably be made, Company will make such conversion on the following basis: the estimated costs of the new facilities to be installed, plus the cost of removing existing facilities, less salvage value, shall be paid by the Customer as a non-refundable Construction Payment.

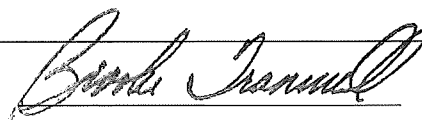
RELOCATION OF DISTRIBUTION EXTENSION FACILITIES

Except as may be provided by law or in franchise agreements with municipalities, Applicants desiring to have Company's Distribution Extension Facilities relocated, may request Company to make such changes. If Company determines that such relocations can reasonably be made, Company will make such relocations at the Customer's expense. Customer will be required to pay the Company for the estimated costs of the new facilities to be installed, plus removal cost of the existing facilities, less the salvage value, as a non-refundable payment.

EXCESS FACILITIES

In those instances where Company agrees to provide Distribution Extension Facilities at Customer's request in excess of the facilities necessary to supply service to Customer, Customer shall be required to contract to pay Company for such facilities as a non-refundable contribution and to pay Company Monthly an Incremental Service Charge to cover the costs for such facilities based on the non-refundable contribution amount. Excess Facilities include but are not limited to excess transformer capacity over that which the Company designs to install and/or situations where the Customer wants and the Company agrees to install facilities along a different route than that which the Company designs. Such Excess Facilities shall at all times be installed, owned, operated and maintained by the Company.

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ATO/MTO DUAL FEEDER SERVICE

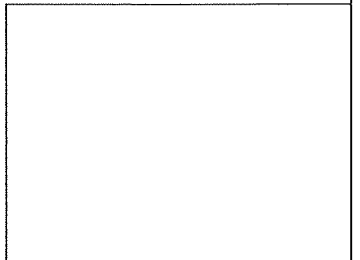
ATO/MTO Dual Feeder Service is supplemental to the electric service provided by the Company to the Customer under the applicable rate schedule at either Primary or Secondary Voltage. Applicants may request ATO/MTO Dual Feeder Service from the Company. Upon receiving a request from the Customer, the Company shall assess whether or not such service is available through its existing Distribution Extension Facilities or if additional facilities are necessary to provide Dual Feeder Service and whether the ATO/MTO shall be Customer or Company owned. ATO/MTO Dual Feeder Service shall be provided as set forth hereunder along with provisions under an agreement between the Company and Customer.

The ATO/MTO facilities shall be schematically detailed in the agreement and shall be adequate for the satisfactory operation of Customer's equipment during outages on the preferred source of electric supply to Customer. The ATO facilities shown in the agreement provide automatic load transfer to an alternate source when the initial electric source voltage is lost for any reason. The MTO facilities shown in the agreement provide manual load transfer by the Customer to an alternate source when the initial electric source voltage is lost for any reason.

For ATO/MTO facilities owned by the Company, the Company will design, install, own, operate and maintain the ATO facilities, including all apparatus necessary to deliver and measure electric energy and electric service supplied through such ATO/MTO facilities. The separation between Company-owned equipment and Customer-owned equipment is as schematically detailed in the agreement. Company agrees to install the ATO/MTO facilities with reasonable promptness, subject to the availability of labor and material.

For the ATO/MTO facilities owned by the Customer, the Customer shall install, own, operate and maintain the Customer-owned ATO/MTO at Customer's cost. All ATO/MTO facilities shall be designed to accommodate the reserve capacity as set forth in the agreement and shall not be designed to accommodate future Demand to exceed the reserve capacity.

For Company-owned ATO/MTO Service the Company shall install, own, operate and maintain the ATO/MTO facilities for the Customer and Customer shall pay Company the cost of the ATO/MTO facilities as a non-refundable contribution and shall pay the Company Monthly the Incremental Service Charge as set forth in the agreement.



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PUBLIC SERVICE COMPANY OF COLORADO

Original \_\_\_\_\_ Sheet No. R222

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Denver, CO 80201-0840

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CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont'd

ATO/MTO DUAL FEEDER SERVICE – Cont'd

Customer shall grant to Company a non-revocable easement to use premises of Customer at locations satisfactory to Company and Customer for the purpose of installing, maintaining, and operating the ATO/MTO facilities and for the related purposes, as set forth in a separate instrument signed by Customer and Company.

Company shall be responsible for all permitting or other requirements of governmental agencies in connection with Company-owned ATO/MTO facilities. Irrespective of ownership, installation of the ATO Facilities shall be coordinated and scheduled by the Customer and Company.

Company will perform maintenance inspections on the ATO/MTO Facilities owned by the Company. All testing and maintenance inspections will be performed during Company's normal working hours. If Customer requests that special arrangements be made for testing and maintenance to be performed outside of Company's normal working hours, Customer will be required to pay the difference between regular and overtime pay as set forth on the Schedule of Charges for Rendering Service section of this Electric Tariff. Company agrees to provide Customer access to such test results. Any required replacement parts and related labor, as reasonably determined by Company, will be paid for and furnished by Company if such required replacement parts are necessary due to normal wear.

Customer agrees to pay Company the actual costs incurred by Company for replacement parts and related labor necessitated by any incident resulting from Customer's negligence or problems on the Customer side of the ATO Facilities. Any Company caused incident requiring replacement parts and related labor will be paid for and furnished by Company at no additional cost to Customer.



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PUBLIC SERVICE COMPANY OF COLORADO

Original \_\_\_\_\_ Sheet No. R223

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\_\_\_\_\_ Sheet No. \_\_\_\_\_

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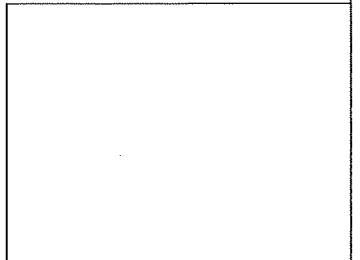
CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont'd

ATO/MTO DUAL FEEDER SERVICE – Cont'd

Customer will not operate, adjust or otherwise trespass upon the ATO Facilities, but will notify Company of any needed maintenance or adjustments if and as soon as same is discovered by Customer. Company reserves the right to change the preferred and/or the alternate sources to the ATO Facilities due to system requirements. If Customer has requested service from different substations, then this will be maintained in any permanent switching modification at the Company's discretion. The Customer's primary and secondary electrical system design and operation procedures must ensure that all switching or system reconfiguration will be conducted with an open transition unless otherwise agreed to by Company and Customer.

Company reserves the right to remove preferred or alternate source from service for emergency situations at any time. Company reserves the right to de-energize the preferred or alternate source for maintenance, planned repairs, or for new construction.

Customer shall pay Company for all costs of additional Distribution Extension Facilities as a non-refundable contribution and ten dollars (\$10.00) per Kilowatt mile between the Company's designated substation and the ATO/MTO to reserve capacity on existing Distribution Extension Facilities. In addition, the Customer shall pay the Company Monthly the Incremental Service Charge on the cost of the reserved capacity and the cost of the new Distribution Extension Facilities.



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UNECONOMIC EXTENSIONS

For Uneconomic Extensions, the Company, under its sole discretion, may investigate the possibility of allowing Applicant(s) to be served by another utility as set forth in the General Provisions section of this extension policy.

CONSTRUCTION COST ESTIMATE

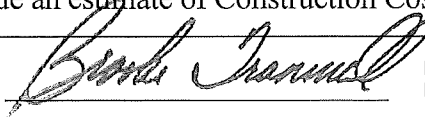
The Company shall provide Applicant a Construction Cost estimate as follows:

Preliminary Plat Estimate - If an Applicant has a preliminary plat for a residential subdivision, they may acquire a preliminary drawing and Construction Cost estimate (including documented Applicant inputs and assumptions) by submitting the preliminary plat and site drawing, anticipated service needs, anticipated timing of construction, and other requirements as requested by the Company. Upon receipt of the required information the Company will provide a preliminary drawing and Construction Cost estimate to the Applicant within ninety (90) days. The preliminary drawing and Construction Cost estimate may be subject to change based on new or different information about the subdivision than was provided by the Applicant to establish the preliminary drawing and Construction Cost estimate(s). Exceptions to the ninety (90) day requirement include master planned communities, multi-phase or multi-year developments, or other large projects and mixed use developments that may require multiple design estimates.

Final Plat Estimate - If an Applicant has a final plat for a residential subdivision, they may acquire a final design and Construction Cost estimate (including documented Applicant inputs and assumptions, and known system reinforcement that may be necessary to serve the subdivision at the time of application) by submitting the final plat, site drawing, estimated loads, installation dates and other requirements as requested by the Company. Upon receipt of the required information the Company will provide a final design and Construction Cost estimate to the Applicant within sixty (60) days. The final plat drawing and Construction Cost estimate may be subject to change based on new or different information about the subdivision than was provided by the Applicant to establish the final drawing and Construction Cost estimate(s). Exceptions to the sixty (60) day requirement include master planned communities, multi-phase or multi-year developments, or other large projects and mixed use developments that may require multiple design estimates.

The Application for Gas and Electric Services Form is available on the Company's website. For electric service requests involving large and or complex configurations, as determined by the Company, the Company shall provide the Applicant the estimated time that it will require to provide an estimate of Construction Costs.

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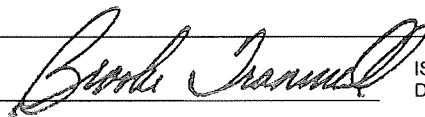
APPLICABILITY LIMITATION

The foregoing extension policy applicability is limited by the following conditions:

The Company's estimated Construction Costs and Applicant's Construction Payment as calculated for each Off-Site Distribution Line, On-Site Distribution, or Service Lateral Extension will become void following a period of one hundred and twenty (120) days from the time an extension request is received by Company or a period of sixty (60) days following a written estimate being provided by Company, whichever period ends later. If an Off-Site Distribution Line Extension Agreement, On-Site Distribution Agreement or Service Lateral Extension Agreement in writing is not fully executed within 120 days, the Company, at its sole discretion, may extend said time period.

Construction Cost estimates will not be made for any portion of an extension that cannot be completed in a normal manner, i.e., following accepted construction practices, within one hundred and twenty (120) days after execution of the Off-Site Distribution Line Extension Agreement, On-Site Distribution Agreement, or Service Lateral Agreement, which amount will be determined in an engineering estimate prepared by the Company at the time the written estimate is prepared, and such amount will be specified in the written estimate. Any portion of an extension which is not completed in a normal manner, i.e., following accepted construction practices, within the one hundred and twenty (120) day period from the execution of the Off-Site Distribution Line Extension Agreement, On-Site Distribution Agreement, or Service Lateral Extension Agreement will be struck from the Agreement and Applicant's Construction Payment will be updated accordingly, unless the delay is caused by the Company, in which event the Construction Payment will become interest bearing, with the Company to pay interest at the rate it currently pays on residential security deposits, and the construction will not be struck from the Off-Site Distribution Line Extension Agreement, On-Site Distribution Agreement or Service Lateral Extension Agreement under such circumstances.

ADVICE LETTER NUMBER 1785



ISSUE DATE December 3, 2018

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE January 3, 2019

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Sheet No. R226  
Cancels \_\_\_\_\_  
Sheet No. \_\_\_\_\_

**RULES AND REGULATIONS**

**ELECTRIC SERVICE**

**DISTRIBUTION EXTENSION POLICY**

**CONSTRUCTION ALLOWANCE BY SERVICE CLASS**

<u>Service Class and Rate Schedules</u>	<u>Construction Allowance</u>
<b>Residential – On-Site Distribution</b>	
Schedules R, RE-TOU .....	\$ 1,659
Schedules RD, RD-TDR .....	\$ 1,659
<b>Commercial and Industrial – On-Site Distribution</b>	
Schedules C, NMTR .....	\$ 2,486
Schedules SGL, SG, SST, STOU, SPVTOU, SG-CPP ...	\$ 735/kW
Schedules PG, PST, PTOU, PG-CPP .....	\$ 680/kW

The above allowances are based on two and three-quarters (2.75) times estimated annual non-fuel revenue subject to review and appropriate revisions by filing of new Construction Allowances with the Commission. The Company may file for such revisions annually.

The Construction Allowances above shall be applicable to Applicants receiving service under a Standby service schedule based on the following: the Construction Allowance shall be applicable up to the Distribution Capacity, as set forth in the Electric Standby Service Agreement.

ADVICE LETTER NUMBER 1785  
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REGIONAL VICE PRESIDENT,  
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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

CONSTRUCTION COSTS AND CREDITS

Construction Costs

On-Site Distribution Extension Per Lot Cost.....\$ 2,511  
Service Lateral Extension > 100 ft. Cost, Per Foot .....\$ 5.87

Off-Site Distribution Line Extension Credit

Off-Site Distribution Line Extension Credit.....35.00%

Commercial Service Lateral Credit

Schedules C, NMTR.....\$ 270  
Schedules SGL, SG, SST, STOU, SPVTOU, SG-CPP ...\$ 1,430

Street Lighting Credit

Schedules TSL, MSL, MI, per point of delivery \$ 1,080

	<u>Lighting Equipment</u>	<u>Distribution System</u>
Schedules RAL, CAL, PLL, SL, SSL, SLU per lighting unit.....	\$ 770	\$ 80
Schedules COL, ESL per lighting unit.....		\$ 80

The above costs and credits may be recalculated and revised from time to time as determined necessary by the Company based on the same method(s) as approved by the Commission.

Off-Site Distribution Line Extension Credit is a thirty-five percent (35%) credit applied to an Applicant's Construction Costs for an Off-Site Distribution Line Extension. In the event that excess Construction Allowance is awarded to an Off-Site Distribution Line Extension, this credit shall be applied after the Construction Allowance has been applied.

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